

10 CSR 10-6.110 Reporting Emission Data, Emission Fees, and Process Information

(1) Applicability. This rule applies to any installation that is subject to any one (1) of the following:

- (A) Notifies and accepts a permit-by-rule under 10 CSR 10-6.062;
 - (B) Is required to obtain a construction permit under 10 CSR 10-6.060; or
 - (C) Is required to obtain an operating permit under 10 CSR 10-6.065.
- (2) Definitions.

(A) Reportable pollutants - The regulated air pollutants at the process level required for emission inventory reporting as summarized in Table 1 of this rule.

(B) Reporting threshold - Minimum amount of reportable emissions at the emission unit level that requires reporting as summarized in Table 1 of this rule. Emissions below this amount may be designated as insignificant on the Full Emissions Report.

(C) Definitions of certain terms specified in this rule, other than those specified in this rule section, may be found in 10 CSR 10-6.020.

TABLE 1. Reportable Pollutants with Reporting Threshold.

Process Level Reportable Pollutants		Emission Unit Level Reporting Threshold	
Point Sources	Small Sources	Tons	Pounds
PM ₁₀ fil	PM ₁₀ pri	0.438	876
PMcon			
PM _{2.5} fil	PM _{2.5} pri	0.438	876
PMcon			
SO ₂		1	2000
NO _x		1	2000
VOC		0.438	876
CO		1	2000
Category One (1) HAP ^a		0.01 ^a	20 ^a
Category Two (2) HAP ^b		0.1 ^b	200 ^b
NH ₃		0.438	876
Lead ^a		0.01 ^a	20 ^a

^a Category One (1) Hazardous Air Pollutant (HAP) chemicals include Polycyclic Organic Matter, Arsenic Compounds, Lead Compounds, Chromium Compounds, Mercury Compounds (Alkyl and Aryl), Mercury Compounds (Inorganic), Nickel Compounds, Chlordane, Benzene, Methoxychlor, Vinyl Chloride, Heptachlor, Benzidine, Butadiene (1,3-), Chloromethyl Methyl Ether, Hexachlorobenzene, Bis(chloromethyl)ether, Asbestos, Polychlorinated Biphenyls, Trifluralin, Tetrachlorodibenzo-P-Dioxin (2,3,7,8-), Toxaphene, and Coke Oven Emissions.

^b Category Two (2) HAP chemicals are those defined in 10 CSR 10-6.020 that are not included in the list of Category One (1) HAP chemicals.

(3) General Provisions.

Note: Section (3)(A) is approved under Title V, but is not SIP approved.

(A) Emission Fees.

1. Any installation subject to this rule, except sources that produce charcoal from wood, shall pay an annual emission fee of forty dollars and no cents (\$40.00) per ton of applicable pollutant emissions identified in Table 2 of this rule for calendar years 2013, 2014, and 2015 in accordance with paragraphs (3)(A)2. through (3)(A)7. of this rule.

2. For Full Emissions Reports, the fee is based on the information provided in the installation's emissions report. For sources which qualify for and use the Reduced Reporting Form, the fee shall be based on the last Full Emissions Report.

3. The fee shall apply to the first four thousand (4,000) tons of each air pollutant subject to fees as identified in Table 2 of this rule. No installation shall be required to pay fees on total emissions in excess of twelve thousand (12,000) tons for any reporting year. An installation subject to this rule which emitted less than one (1) ton of all pollutants subject to fees shall pay a fee for one (1) ton.

4. An installation which pays emission fees to a holder of a certificate of authority issued pursuant to section 643.140, RSMo, may deduct those fees from the emission fee due under this section.

5. The fee imposed in paragraph (3)(A)1. of this rule shall not apply to NH₃, CO, PM_{2.5}, or HAPs reported as PM₁₀ or VOC, as summarized in Table 2 of this rule.

6. Emission fees for the reporting year are due June 1 after each reporting year. The fees shall be payable to the Missouri Department of Natural Resources.

7. To determine emission fees, an installation shall be considered one (1) source as defined in section 643.078.2, RSMo, except that an installation with multiple operating permits shall pay emission fees separately for air pollutants emitted under each individual permit.

TABLE 2. Pollutant Fee Applicability

Pollutants Subject to Fees	Pollutants Not Subject to Fees
PM ₁₀ pri	PM _{2.5} pri
SO ₂	CO
NO _x	NH ₃
VOC	HAPs reported as PM ₁₀ or VOC
HAP	
Lead	

(B) Emission Estimation Calculation and Verification.

1. The method of determining an emission factor, capture efficiency, or control efficiency for use in the emissions report shall be consistent with the installation's applicable permit. Variance from this method shall be based on the hierarchy described below. If data is not available for an emission estimation method or an emission estimation method is impractical for a source, then the subsequent emission estimation method shall be used in its place-

A. Continuous Emission Monitoring System (CEMS) as specified in subparagraph (3) (B)2.A. of this rule;

B. Stack tests as specified in subparagraph (3) (B)2.B. of this rule;

C. Material/mass balance;

D. AP42 (Environmental Protection Agency (EPA) Compilation of Air Pollution Emission Factors) or FIRE (Factor Information and Retrieval System) (as Updated);

E. Other EPA documents as specified in subparagraph (3) (B)2.C. of this rule;

F. Sound engineering or technical calculations; or

G. Facilities shall obtain department approval of emission estimation methods other than those listed in subparagraphs (3) (B)1.A.-F. of this rule before using any such method to estimate emissions in the submission of an emissions report.

2. The director reserves the authority to review and approve all emission estimation methods used to calculate emissions for the purpose of filing an emissions report for accuracy, reliability, and appropriateness. Inappropriate usage of an emission factor or method shall include, but is not limited to: varying from the method used in permit without prior approval, using emission factors not representative of a process, using equipment in a manner other than that for which it was designed for in calculating emissions, or using

a less accurate emission estimation method for a process when a facility has more accurate emission data available. Additional requirements for the use of a specific emission estimation method include:

A. Continuous Emission Monitoring System (CEMS).

(I) CEMS must be shown to have met applicable performance specifications during the period for which data is being presented.

(II) CEMS data must be presented in the units which the system was designed to measure. Additional data sets used to extrapolate CEMS data must have equal or better reliability for such extrapolation to be acceptable.

(III) When using CEMS data to estimate emissions, the data must include all parameters (i.e., emission rate, gas flow rate, etc.) necessary to accurately determine the emissions. CEMS data which does not include all the necessary parameters must be reviewed and approved by the director or local air pollution control authority before it may be used to estimate emissions;

B. Stack tests.

(I) Stack tests must be conducted on the specific equipment for which the stack test results are used to estimate emissions.

(II) Stack tests must be conducted according to the methods cited in 10 CSR 10-6.030, unless an alternative method has been approved in advance by the director or local air pollution control authority.

(III) Stack tests will not be accepted unless the choice of test sites and a detailed test plan have been approved in advance by the director or local air pollution control authority.

(IV) Stack tests will not be accepted unless the director or local air pollution control authority has been notified of test dates at least thirty (30) days in advance and thus provided the opportunity to observe the testing. This thirty (30)-day notification may be reduced or waived on a case-by-case basis by the director or local air pollution control authority.

(V) Stack test results which do not meet all the criteria of parts (3)(B)2.B.(I)-(IV) of this rule may be acceptable for estimating emissions but must be submitted for review and approval by the director or local air pollution control authority on a case-by-case basis; and

C. Other EPA documents may be used to estimate emissions if the emission factors are more appropriate or source specific than AP-42 or FIRE. Newly developed EPA emission factors must be published by December 31 of the year for which the facility is submitting an emissions report.

(C) Emission Data and Fee Auditing and Adjustment.

1. The department may conduct detailed audits of emission reports and supporting documentation as the director deems necessary. A minimum seven (7)-day notice must be provided to the installation to prepare documentation if this audit is done on-site.

2. The department may make emission fee adjustments when any of the following applies-

A. Clerical or arithmetic errors have been made;

B. Submitted documentation is not supported by inspections or audits;

C. Emissions estimates are modified as a result of emission verification or audits;

D. Credit has been incorrectly applied for an emissions fee paid to a local air pollution control agency; or

E. Emission estimation calculation varies from the methods described in subsection (3)(B) of this rule.

3. The department is not limited by subparagraphs (3)(C)2.A.-E. of this rule in making emission fee adjustments.

4. Adjustments to data and fees will be subject to a three (3)-year statute of limitations unless it is-

A. Due to a willful failure to report emissions or fraudulent representation for which there shall be no statute of limitations; or

B. Adjustment of emissions is based on a permitting action under 40 CFR 52.21 for which an adjustment of fee is required to all years of emission data changed up to a maximum of ten (10) years. If approved, fees in effect at the time will be due but no credit will be applied at the emission unit level.

(D) Public Availability of Emission Data and Process Information. Any information obtained pursuant to the rule(s) of the Missouri Air Conservation Commission that would not be entitled to confidential treatment under 10 CSR 10-6.210 shall be made available to any member of the public upon request.

(4) Reporting and Record Keeping. All data collected and recorded in accordance with the provisions of this rule shall be retained by the owner or operator for not less than five (5) years after the end of the calendar year in which the data was collected and all these records shall be made available upon the director's request.

(A) The owner or operator of an installation that is subject to this rule shall collect information as required in this section of the rule. The information required in the emissions report is listed in Table 3 of this rule. All data elements must be reported initially and only changed data elements must be reported subsequently. To ensure permit consistency, the Air Pollution Control Program Emissions Inventory Unit will provide assistance to identify and quantify the data elements in Table 3 of this rule.

TABLE 3. Data Elements

1. Inventory year
2. Contact name
3. Contact phone number
4. Federal Information Processing Standard (FIPS) County Code
5. Installation plant ID Code
6. Emission unit ID
7. Stack ID
8. Site name
9. Physical address
10. Source Classification Code (SCC)
11. Heat content (fuel) (annual average)
12. Ash content (fuel) (annual average)
13. Sulfur content (fuel) (annual average)
14. Reportable pollutant
15. Activity level/throughput
16. Annual emissions
17. Emission factor, with method
18. Winter throughput (percent)
19. Spring throughput (percent)
20. Summer throughput (percent)
21. Fall throughput (percent)
22. Hr/day in operation
23. Days/wk in operation
24. Wks/yr in operation
25. Stack height
26. Stack diameter
27. Exit gas temperature
28. Exit gas velocity
29. Exit gas flow rate
30. Capture efficiency (percent)
31. Control efficiency (percent)
32. Control device type and ID
33. Emission release point type
34. Maximum Hourly Design Rate (MHDR)

(B) Types and Frequency of Reporting. The requirements in this subsection are summarized in Table 4 of this rule.

1. All sources (Part 70, intermediate, and small) must submit a Full Emissions Report for the first full calendar year of operation and, for point sources, a Full Emissions Report is required for an initial partial year of operation.

2. Starting with reporting year 2011, subsequent years of operation reports or forms shall be submitted as follows:

A. Part 70 sources must continue to submit a Full Emissions Report annually;

B. Intermediate sources must submit a Full Emissions Report every third year after 2011 (subsequent years 2014, 2017, 2020, etc.) and may submit a Reduced Reporting Form in other years unless either or both of the following apply:

(I) Any change in installation-wide emissions subject to fees of plus or minus five (5) tons or more since the last Full Emissions Report submitted requires a Full Emissions Report for that year; and

(II) A construction permit action issued under 10 CSR 10-6.060 section (5) or (6) requires a Full Emissions Report for the first full year the affected permitted equipment operates; and

C. Small sources may submit a Reduced Reporting Form for all subsequent years after a Full Emissions Report unless either or both of the following apply:

(I) Any change in installation-wide emissions subject to fees of plus or minus five (5) tons or more since the last Full Emissions Report submitted requires a Full Emissions Report for that year; and

(II) A construction permit action issued under 10 CSR 10-6.060 section (5) or (6) requires a Full Emissions Report for the first full year the affected permitted equipment operates.

3. An installation may choose to complete a Full Emissions Report in any year.

TABLE 4. Summary of Types and Frequency of Reporting

Installation classification	Emission Year							Years Beyond 2017*
	2011	2012	2013	2014	2015	2016	2017	
Part 70	Full Emissions Report	Full Emissions Report	Full Emissions Report	Full Emissions Report	Full Emissions Report	Full Emissions Report	Full Emissions Report	*
Intermediate	Full Emissions Report	Reduced Reporting Form (subpara-graph (4)(B)2.B.)	Reduced Reporting Form (subpara-graph (4)(B)2.B.)	Full Emissions Report	Reduced Reporting Form (subpara-graph (4)(B)2.B.)	Reduced Reporting Form (subpara-graph (4)(B)2.B.)	Full Emissions Report	*
Small Source	Reduced Reporting Form (subpara-graph (4)(B)2.C.)	Reduced Reporting Form (subpara-graph (4)(B)2.C.)	Reduced Reporting Form (subpara-graph (4)(B)2.C.)	Reduced Reporting Form (subpara-graph (4)(B)2.C.)	Reduced Reporting Form (subpara-graph (4)(B)2.C.)	Reduced Reporting Form (subpara-graph (4)(B)2.C.)	Reduced Reporting Form (subpara-graph (4)(B)2.C.)	*

*Reporting requirements for years beyond 2017 are repeated in three (3)-year cycles.

(e.g. requirements for years 2018, 2019, and 2020 are the same as years 2012, 2013, and 2014 respectively)

(C) Submittal Requirements.

1. The Full Emissions Report shall be submitted either electronically via MoEIS, which requires Form 1.0 signed by an authorized company representative, or on Emissions Inventory Questionnaire (EIQ) paper forms on the frequency specified in Table 4 of this rule. Alternate methods of reporting the emissions, such as a spreadsheet file, can be submitted for approval by the director.

2. An installation not required to submit a Full Emissions Report is required to submit a Reduced Reporting Form, which is due April 1 after each reporting year.

3. The Full Emissions Report is due April 1 after each reporting year. If the Full Emissions Report is filed electronically via MoEIS, this due date is extended to May 1.

4. The installation owner or operator of record on December 31 of the reporting year is responsible for the emissions report and associated fees for the entire reporting year.

5. If there is no production from an installation in a reporting year, no emission fees are due for that year but notice of such status must be provided to the director in writing by the emissions report due date of April 1.

6. If an installation is out of business, the final emissions report required will be for the full or partial year the installation went out of business. Notice of such status must be provided to the director in writing by the emissions report due date of April 1.

7. After the effective date of this rule, any revision to the department-supplied EIQ forms will be presented to the regulated community for a forty-five (45)-day comment period.

(5) Test Methods. (Not Applicable)

EPA Rulemakings

CFR: 40 C.F.R. 52.1320(c); 70 Appendix A, Missouri (dd)
 FRM: 80 FR 14312 (3/19/15)
 PRM: 80 FR 14338 (3/19/15)
 State Submission: 10/2/13
 State Final: 10/30/13
 APDB File: EPA-R07-OAR-2015-0134; MO-357 effective 5/18/15
 Description: This revision removes definitions from Section (2) that have been moved to the general definition rule. Section (3) (A) was revised to clarify that the current emissions fee is only applicable for years 2013-2015. Section (3) (A) is approved under Title V only. Section (4) was revised to clarify the types and frequencies of emissions reports.

CFR: 40 C.F.R. 70 Appendix A, Missouri (v) (z)
 FRM: 77 FR 11748 (2/28/12)
 PRM:
 State Submission: 4/5/11
 State Final: 3/31/11
 APDB File: MO-303
 Description: This administrative revision corrects Appendix A to Part 70 redesignating paragraph (v) as new paragraph (z) and adds new paragraph (v) (this returns paragraph (v) to its original state).

CFR: 40 C.F.R. 52.1320 (c), and 40 C.F.R. 70 Appendix A, Missouri (v)
 FRM: 76 FR 77701 (12/14/11)
 PRM: 76 FR 7742 (12/14/11)
 State Submission: 8/30/2010
 State Final: 9/30/2010
 APDB File: MO-299
 Description: This revision amends the Emissions Inventory Questionnaire (EIQ) due date from June 1 to April 1; codifies several long standing practices; adds definitions; clarifies recordkeeping and reporting requirements; and re-codifies emission fees from section (3) (D) to (3) (A). No changes are being made to the emission fees. Section (3) (A), Emissions Fees, has not been approved as part of the SIP.

CFR: 40 C.F.R. 52.1320 (c), and 40 C.F.R. 70 Appendix A, Missouri (y)
 FRM: 76 FR 4076 (1/24/11)
 PRM: 7 6 FR 4084 (1/24/11)
 State Submission: 12/30/08 & 1/6/09
 State Final: 12/30/08
 APDB File: MO-267 & MO-277
 Description: This revision rescinds outdated rules 10-2.150, 10-4.410 and 10-5.250. Part 70 revision revises 10-6.110 3. Fee Collection, and approves Section (3) (D).

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (v)
 FRM: 73 FR 53137 (9/15/2008)
 PRM: 73 FR 53163 (9/15/2008)
 State Submission: 12/21/2007
 State Final: 10 C.S.R. 10-6 (11/30/2007; effective 12/30/2007)
 APDB File: MO-263; Docket No. EPA-R07-OAR-2008-0614
 Description: This revision establishes the emissions fee for calendar year 2007 as \$40 per ton of regulated air pollutant, aligns state rule reporting requirements with the Federal Consolidated Emissions Reporting Rule (CERR) and decreases required emission inventory questionnaire (EIQ) reporting frequency for affected installations.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (u)
 FRM: 72 FR 10613 (3/9/2007)
 PRM: 71 FR 27654 (5/12/2006)
 State Submission: 12/11/2006
 State Final: 10 C.S.R. 10-6 (12/30/2006)
 APDB File: MO-255; Docket No. EPA-R07-OAR-2007-0041
 Description: The emissions fee for calendar year 2006 is \$34.50 per ton of regulated air pollutant. Subsections (3) (D) 2.E. and (3) (D) 2.F. were revised to change the due date for emissions fees and for the Emission Inventory Questionnaire to June 1 for all Standard Industrial Classifications.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (q)
 FRM: 71 FR 27628 (5/12/2006)
 PRM: 71 FR 27654 (5/12/2006)
 State Submission: 1/5/2006
 State Final: 10 C.S.R. 10-6 (12/30/2005)
 APDB File: MO-246; Docket No. EPA-R07-OAR-2006-0380
 Description: This revision increased the emissions fee by \$1.50 per ton of regulated air pollutant to \$34.50 for calendar year 2005. The revision clarified that the emissions fees and forms are due by April 1 for all Standard Industrial Classifications (SIC) except for SIC 4911 Electric Services which are due June 1.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (p)
 FRM: 70 FR 22603 (5/2/2005)
 PRM: 70 FR 22623 (5/2/2005)
 State Submission: 12/8/2004
 State Final: 10 C.S.R. 10-6 (12/30/2004)
 APDB File: MO-232; Docket No. EPA-R07-OAR-2005-MO-0004
 Description: This revision decreased the emissions fee by \$1.00 and removed a subsection dealing with fee increases and refunds.

FR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (o)
 FRM: 69 FR 75478 (12/17/2004)
 PRM: 69 FR 75495 (12/17/2004)
 State Submission: 12/5/2003
 State Final: 10 C.S.R. 10-6 (12/30/2003)
 APDB File: MO-225
 Description: This revision broadens the rule to require permit fees from any installation that notifies and accepts a permit-by-rule under 10 CSR 10-6.062. A new section references definitions in 10 CSR 10-6.020. The emissions fee for calendar year 2003 was increased to \$35.00 per ton of regulated air pollutant. The rule was renumbered and includes a new section for reporting and record keeping requirements.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (m)
 FRM: 67 FR 70319 (11/22/2002)
 PRM: 67 FR 70357 (11/22/2002)
 State Submission: 09/09/2002
 State Final: 10 C.S.R. 10-6 (08/30/2002)
 APDB File: MO-205
 Description: This revision makes the rule applicable to calendar year 2002 emissions and raises the annual emission fee from \$25.70 to \$31.00 per ton.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (k)
 FRM: 67 FR 7963 (2/21/2002)
 PRM: 67 FR 8000 (2/21/2002)
 State Submission: 12/27/2001
 State Final: 10 C.S.R. 10-6 (11/30/2001)
 APDB File: MO-195
 Description: This revision makes the rule applicable to calendar year 2001 emissions.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (j)
 FRM: 66 FR 40901 (8/6/01)
 PRM: 66 FR 40953 (8/6/01)
 State Submission: 11/27/2000
 State Final: 10 C.S.R. 10-6 (11/30/00)
 APDB File: MO-180
 Description: This rule revision applies to sources required to obtain a construction or Title V permit and to sources seeking an exemption from major source permitting requirements. The rule requires submittal of an Emission Inventory Questionnaire (EIQ) and payment of emissions fees based on information submitted in the EIQ. Payment of a service fee by Phase I acid rain sources is no longer required, but these sources are required to pay Title V emission fees. The state deleted the requirement for payment of fees by charcoal production sources. This revision includes other minor revisions, corrections, and clarifications.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (g)
 FRM: 65 FR 64158 (10/26/00)
 PRM: 65 FR 64192 (10/26/00)
 State Submission: 5/30/00
 State Final: 10 C.S.R. 10-6 (2/29/00)
 APDB File: MO-166
 Description: This revision corrects a typographical error, updates calendar year references, and adds a section which clarifies the state's ability to collect past fees.

CFR: 40 C.F.R. 52.1320(c) and 40 C.F.R. 70, Appendix A, Missouri (e)
 FRM: 64 FR 72032 (12/23/99)
 PRM: 64 FR 72045 (12/23/99)
 State Submission: 12/8/99
 State Proposal: 10 C.S.R. 10-6 (11/30/97)
 State Final: 10 C.S.R. 10-6 (12/30/98)
 APDB File: MO-146
 Description: This revision establishes emission and service fees for 1997 through 2000 and clarifies language regarding reporting requirements, emission calculations, and verification.

CFR: 40 C.F.R. 52.1320(c)(100)(i)(A)
 FRM: 62 FR 45166 (8/26/97), Correction Notice 63 FR 6648 (2/10/98)
 PRM: 62 FR 10002 (3/5/97)
 State Submission: 2/1/96
 State Proposal: 20 MR 6781 (11/15/95)
 State Final: 10 C.S.R. 10-6 (12/31/95)
 APDB File: MO-128
 Description: This revision adds sections (6), (7), and (8) which establishes approved methods that can be used to calculate emission factors and establishes procedures for adjusting emission fees. Sections (1) and (2) were revised to include modifications to procedures for collecting, recording, and submitting emission data and process information.

CFR: 40 C.F.R. 70, Appendix A, Missouri (c)
 FRM: 62 FR 45166 (8/26/97)
 PRM: 62 FR 10002 (3/5/97)
 State Submission: 2/1/96
 State Proposal: 20 MR 6781 (11/15/95)
 State Final: 10 C.S.R. 10-6 (12/31/95)
 APDB File: MO-128
 Description: This revision changes section (1) to include a provision that all installations required to obtain permits under 10 C.S.R. 10-6.060 or 10 C.S.R. 10-6.065 to file an EIQ as outlined in the reporting frequency table in subsection (2)(E). Revision to section (5) clarifies language related to payment of charcoal kiln fees.

CFR: 40 C.F.R. 70, Appendix A, Missouri (b)
 FRM: 62 FR 26405 (5/14/97)
 PRM: 61 FR 64402 (12/3/96)
 State Submission: 8/14/95
 State Proposal: 19 MR 585 (2/15/94)
 State Final: 10 C.S.R. 10-6 (1/27/95)
 APDB File: MO-96
 Description: The EPA granted full approval of the operating permit program submitted by the state of Missouri for the purpose of complying with Federal requirements for an approvable state program to issue operating permits to all major stationary sources and to certain other sources. This approval gives the state the authority to receive delegation of section 112 standards for both Part 70 and non-Part 70 sources. The EPA issued a final 112(g) rule on December 27, 1996. The state has 18 months from the effective date of the rule to adopt an equivalent program.

CFR: 40 C.F.R. 70, Appendix A, Missouri (a)
 FRM: 61 FR 16063 (4/11/96)
 PRM: 60 FR 64404 (12/15/95)
 State Submission: 8/14/95
 State Proposal: 19 MR 585 (2/15/94)
 State Final: 10 C.S.R. 10-6 (1/27/95)
 APDB File: MO-96
 Description: The EPA granted final interim approval, effective May 13, 1996, of an operating permit program submitted by the state of Missouri for the purpose of complying with Federal requirements for an approvable state program to issue operating permits to all major stationary sources and to certain other sources. The EPA is also giving interim approval, under section 112(l) of the Act, to the state program for accepting delegation of the section 112 standards to enforce air toxics regulations. This interim approval will extend for 18 months following the effective date and cannot be renewed. Revisions to this rule are required for full approval of the operating permits program.

CFR: 40 C.F.R. 52.1320(c)(86)(i)(A)
 FRM: 61 FR 7714 (2/29/96), Correction 61 FR 39334 (7/29/96),
 Correction 63 FR 6648 (2/10/98)
 PRM: 60 FR 16824 (4/3/95)
 State Submission: 3/31/94
 State Proposal: 19 MR 585 (2/15/94)
 State Final: 10 C.S.R. 10-6 (1/27/95)
 APDB File: MO-103, MO-111
 Description: The EPA approved a revision to the regulation pertaining to applicability, emission statements, emission data, and emission fees. The provisions pertaining to confidential information were deleted and are now contained in a new rule (10 C.S.R. 10-6.210). The action of 61 FR 39334 (July 29, 1996) corrects the EPA's inadvertent approval of section 5 pertaining to the submission of emission data and emission fees as a SIP revision. Section 5 was later approved as an integral part of the operating permit program in 61 FR 16063 (April 11, 1996). The action of 63 FR 6648 (February 10, 1998) corrects the effective date of the July 29, 1996, notice to February 10, 1998, to be consistent with sections 801 and 808 of the Congressional Review Act.

CFR: 40 C.F.R. 52.1320(c)(53)(i)
 FRM: 51 FR 13000 (4/17/86)
 PRM: 50 FR 38675 (9/24/85)
 State Submission: 1/22/85
 State Proposal: 9 MR 1085 (7/2/84)
 State Final: 9 MR 1673 (11/1/84)
 APDB File: MO-64
 Description: The EPA approved a new regulation establishing procedures for the submission of emission information. Old rules 10 C.S.R. 10-2.130, 3.130, 4.120, and 5.210 were rescinded. The EPA revoked the disapproval at 52.1325(a) promulgated on October 28, 1972, at 37 FR 22089.

Difference Between the State and EPA-Approved Regulation

Section (3)(A), Emissions Fees, is Title V approved, but not approved as part of the SIP.